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1	The dry methane 115 is delivered to the
2	pipeline. The $CO_1$ , $H_1S$ and sulfur compounds 116 are
3	delivered for re-injection or treatment.
4	The system's primary benefits are:
5	Compact size resulting from centrifugal
6	processing.
7	Maximization of the recovery of natural
8	gas liquids (NGL).
9	• Low energy consumption (or energy
10	production).
11	• Reduction of the balance of plant.
12	• Reduction of chemical requirements.
13	• Portability.
14	Marinization potential for subsea
15	application.
16	As stated above, the feed gas may consist of a mixture
17	of methane, $\mathrm{CO}_2$ and any other gas species. In this regard, it is
18	contemplated that the gas to be separated from $\mathrm{CO}_2$ , i.e. has linear
19	molecular weight. One such gas species is hydrogen
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21	
22	
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